

# ASX Announcement



1 February 2017

The Company Announcement Officer ASX Ltd  
*via electronic lodgement*

## December 2017 Appendix 5B - Amendment

Please find attached the Company's updated appendix 5B detailing information in relation to Section 8 Financing facilities available. The balance disclosed for Amount drawn at quarter end was \$3,827,000 when the balance was \$7,179,000. The difference being the Bluerock facility detailed in section 8.4 that was disposed in January 2017 as part of the sale of the US production assets.

Post completion of the US sale in January 2017, the finance facilities available and finance amount drawn is reduced by \$3,352,000 to \$6,107,000 and \$3,827,000 respectively.

Yours faithfully

A handwritten signature in black ink, appearing to read "M. Montano".

Matthew Montano  
Chief Financial Officer & Company Secretary

## Appendix 5B

# Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

**Name of entity**

**STRIKE ENERGY LIMITED**

**ABN**

**59 078 012 745**

**Quarter ended ("current quarter")**

**31 December 2016**

<b>Consolidated statement of cash flows</b>	<b>Current quarter \$A'000</b>	<b>Year to date (6 months) \$A'000</b>
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	340	655
1.2 Payments for		
(a) exploration & evaluation	(2,044)	(5,827)
(b) development	-	-
(c) production	(139)	(746)
(d) staff costs	(833)	(1,685)
(e) administration and corporate costs	(138)	(476)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	11	41
1.5 Interest and other costs of finance paid	(78)	(236)
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	6,334
1.8 Other (provide details if material)	324	612
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(2,557)</b>	<b>1,328</b>

<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire:		
(a) property, plant and equipment	(6)	(12)
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

<b>Consolidated statement of cash flows</b>	<b>Current quarter \$A'000</b>	<b>Year to date (6 months) \$A'000</b>
2.2 Proceeds from the disposal of:		
(a) property, plant and equipment	1	1
(b) tenements (see item 10)	43	43
(c) investments	-	-
(d) other non-current assets	-	-
2.3 Cash flows from loans to other entities	-	-
2.4 Dividends received (see note 3)	-	-
2.5 Other (provide details if material)	-	-
<b>2.6 Net cash from / (used in) investing activities</b>	<b>38</b>	<b>32</b>

<b>3. Cash flows from financing activities</b>		
3.1 Proceeds from issues of shares	4,502	4,502
3.2 Proceeds from issue of convertible notes	-	-
3.3 Proceeds from exercise of share options	-	-
3.4 Transaction costs related to issues of shares, convertible notes or options	(325)	(325)
3.5 Proceeds from borrowings	1,320	1,320
3.6 Repayment of borrowings	(83)	(4,113)
3.7 Transaction costs related to loans and borrowings	(86)	(86)
3.8 Dividends paid	-	-
3.9 Other (provide details if material)	-	-
<b>3.10 Net cash from / (used in) financing activities</b>	<b>5,328</b>	<b>1,298</b>

<b>4. Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1 Cash and cash equivalents at beginning of period	4,391	7,214
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(2,557)	(1,328)
4.3 Net cash from / (used in) investing activities (item 2.6 above)	38	32
4.4 Net cash from / (used in) financing activities (item 3.10 above)	5,328	1,298
4.5 Effect of movement in exchange rates on cash held	5	(11)
<b>4.6 Cash and cash equivalents at end of period</b>	<b>7,205</b>	<b>7,205</b>

<b>5. Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$A'000</b>	<b>Previous quarter \$A'000</b>
5.1 Bank balances	2,325	2,555
5.2 Call deposits	3,500	1,000
5.3 Bank overdrafts	-	-
5.4 Other – Share of JV bank accounts	1,380	836
<b>5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>7,205</b>	<b>4,391</b>

**6. Payments to directors of the entity and their associates**

- 6.1 Aggregate amount of payments to these parties included in item 1.2
- 6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

**Current quarter  
\$A'000**

204

-

In addition to the respective salary and fee payments made to Directors in item 6.1, during the quarter, the Group also made payments to M H Carnegie & Co Pty Ltd (a director related entity via Mr M Carnegie) under the terms of an office leasing agreement (\$29,242).

**7. Payments to related entities of the entity and their associates**

- 7.1 Aggregate amount of payments to these parties included in item 1.2
- 7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

**Current quarter  
\$A'000**

-

-

8. <b>Financing facilities available</b> <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	9,459	7,179
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

Lender	Interest rate	Secured/Unsecured	Balance Outstanding at Quarter end
BlueRock Energy Capital	9.5%	Secured – limited to US Production Assets only	US\$ 2,425,651
Orica Australia Pty Ltd	Interest Free	Unsecured	A\$ 2,500,000
Commonwealth Bank of Australia	6.085%	Secured against R&D refund from ATO	A\$ 1,320,000
Ricoh Australia Pty Ltd	11%	Secured against asset only	A\$ 6,808

For further details on the Company's financing facilities, please refer to the 30 June 2016 Annual Report.

9. <b>Estimated cash outflows for next quarter</b>	\$A'000
9.1 Exploration and evaluation	3,230
9.2 Development	-
9.3 Production	-
9.4 Staff costs	686
9.5 Administration and corporate costs	193
9.6 Other (provide details if material)	-
<b>9.7 Total estimated cash outflows</b>	<b>4,109</b>

10. <b>Changes in tenements (items 2.1(b) and 2.2(b) above)</b>	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	USA	Eagle Ford JV area	27.5%	0%
10.2 Interests in mining tenements and petroleum tenements acquired or increased	N/A			

**Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here: .....

Date: 31 January 2017

Matthew Montano

Print name: .....

**Notes**

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

*Appendix A – Petroleum permit and joint venture interests*

**Australia**

<b>Permit / Joint Venture</b>	<b>Location</b>	<b>Registered Holder</b>	<b>Involvement</b>	<b>% Interest</b>
PEL 96	Southern Cooper Basin	Strike Energy 96 Pty Limited	Operator	66.667
PELA 640	Southern Cooper Basin	Strike Energy Cooper Pty Limited	Operator	100.00
PEL 515	Cooper Basin	Strike Energy Cooper Pty Limited	Operator	100.00
PEL 94	Southern Cooper Basin	Strike Energy 94 Pty Limited	Participant	35.00
PEL 95	Southern Cooper Basin	Strike Energy 95 Pty Limited	Participant	50.00
PPL 210	Southern Cooper Basin	Strike Energy 95 Pty Limited	Participant	50.00

**United States**

<b>Permit / Joint Venture</b>	<b>Location</b>	<b>Registered Holder</b>	<b>Involvement</b>	<b>% Interest</b>
Eagle Landing Joint Venture	Texas	Strike Energy Eagle Ford LLC*	Participant	0%
Permian Basin	Texas	Strike Energy Permian Basin LLC**	Participant	25%
Eaglewood Joint Venture	Texas	Strike Energy Wilcox LLC**	Participant	40%

\* On 1 October 2016, all participants to the Eagle Ford Shale joint venture entered into an agreement to sell the Bigham production asset to a third party group. Under the terms of the agreement, the purchaser will acquire 100% of the working interest from each of the parties.

\*\* As announced on 30 December 2016, the Group entered into agreements to dispose its interest separately in the Louise and Permian Basin project areas to third parties. Under the terms of these agreements, the purchaser of the Permian Basin area is to pay consideration of US \$175,000 (which is to be used to reduce the principal under the BlueRock facility), and the purchaser of the Louise project areas would assume in full the remaining obligations under the BlueRock facility. As announced on 13 January both transactions are now completed with Strike Energy Limited not holding any further interest in US production assets.